



ಕರ್ನಾಟಕ ರಾಜ್ಯಪತ್ರ

ಅಧಿಕೃತವಾಗಿ ಪ್ರಕಟಿಸಲಾದುದು

ಬಿಶೇಷ ರಾಜ್ಯ ಪತ್ರ

ಭಾಗ-IVA	ಬೆಂಗಳೂರು, ಬುಧವಾರ, ಜುಲೈ ೧೯, ೨೦೧೭ (ಆಷಾಢ ೨೮, ಶಕ ವರ್ಷ ೧೯೩೯)	ನಂ. ೬೯೭
Part-IVA	Bengaluru, Wednesday, July 19, 2017 (Ashada 28, Shaka Varsha 1939)	No. 697

KARNATAKA ELECTRICITY REGULATORY COMMISSION, NOTIFICATION

No: KERC/D/2/17-18, Bengaluru, dated: 17.07.2017

Draft KERC (Recovery of Expenditure for Supply of Electricity) (Ninth Amendment) Regulations, 2017.

Preamble:

Whereas, the Section 46 of the Electricity Act, 2003, empowers the State Commission to authorize by way of Regulations, a distribution licensee to charge from a person requiring supply of the electricity in pursuance of the Section 43, any expenses reasonably incurred in providing any electrical line or plant used for the purpose of giving that supply, the Commission by virtue of the said powers, read with Section 181 of the Act has notified the "**KERC (Recovery of Expenditure for Supply of Electricity) Regulations, 2004**" which has been amended from time to time.

Now, the Bangalore Electricity Supply Company Ltd (BESCOM), a distribution licensee, vide its Petition OP No:100 of 2017, filed before the Commission, has requested for amending the Clause 3.2 of these Regulations so as to provide for only HT/LT UG Cable instead of existing provision of both HT/LT UG Cable and HT/LT AB Cable in respect of layout electrification works carried out under self-execution. The BESCOM has stated that the AB cables are frequently failing causing interruption in supply of power and rectification of faulty AB cables is also taking longer time.

Consequent to this, the Commission has deemed it appropriate to bring in further amendments to the existing KERC (Recovery of Expenditure for Supply of Electricity) Regulations, 2004 in addition to amendments already proposed in Notification No. KERC/D/2/17-18, in the Karnataka Gazette dated 09.06.2017. Hence, the following draft Regulations are published to invite suggestions / views/objections on the proposed amendments. Interested persons and the stakeholders who desire to file their written objections / suggestions / views, if any, to the said draft Regulations may file the same **on or before 7th August, 2017, before the Secretary, KERC, at 9/2, 6th & 7th Floor, Mahalaxmi Chambers, M.G.Road, Bengaluru-560001.**

Draft Regulations

1. Title and commencement:

- These regulations may be called as the KERC (Recovery of Expenditure for Supply of Electricity) (Ninth Amendment) Regulations, 2017.
- They shall come into force from the date of their publication in the Official Gazette of the Karnataka State.
- They shall extend to the whole of the State of Karnataka.

2. Amendment of the KERC (Recovery of Expenditure for Supply of Electricity) Regulations, 2004.

In the KERC (Recovery of Expenditure for Supply of Electricity) Regulations, 2004, the existing clauses (provisions) as in the Column-2 of the table below shall be substituted by the clauses mentioned in Column-3.

1	2	3
Clause No:	Regulation as existing	Regulation as amended / inserted
3.2.1	In the case of layouts approved by the competent authority except improvement /augmentation works in the station and/or works of strengthening of the distribution main, the developer shall execute at his cost the electric line/plant such as extension of works including extension of 11 kV line/UG Cable/AB cable, LT lines /UG cable/AB cable, mounting structure for distribution transformer, etc., and shall deposit with the licensee the cost of distribution transformer and allied materials/equipment required to be installed in the layout as per the estimate prepared at the prevailing schedule of rates by the licensee separately under Deposit Contribution Head. The criteria for assessment of load in a layout shall be as follows:	In the case of layouts approved by the competent authority except improvement /augmentation works in the station and/or works of strengthening of the distribution main, the developer shall execute at his cost the electric line/plant such as extension of works including extension of 11 kV line/UG Cable/ AB cable , LT lines /UG cable/ AB cable , mounting structure for distribution transformer, etc., and shall deposit with the licensee the cost of distribution transformer and allied materials/equipment required to be installed in the layout as per the estimate prepared at the prevailing schedule of rates by the licensee separately under Deposit Contribution Head. The criteria for assessment of load in a layout shall be as follows:
3.2.1(iv)	The developer shall use Aerial Bunched Cable/UG Cable for 11 kV and LT lines in the new layouts developed in the following places:	The developer shall use Aerial Bunched Cable /UG Cable for 11 kV and LT lines in the new layouts developed in the following places: -

By the order of the Commission

Dr. SIDDARAMAIAH

Secretary

Karnataka Electricity Regulatory Commission